

Date:

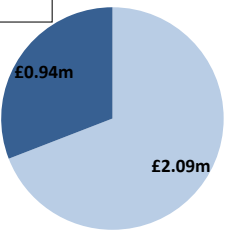
Tuesday 02 Jun 2020

BSUoS Charge Estimate: £3.16/MWh

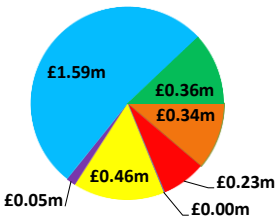
Total Outturn: £3.03m

BM Cost (Indicative)

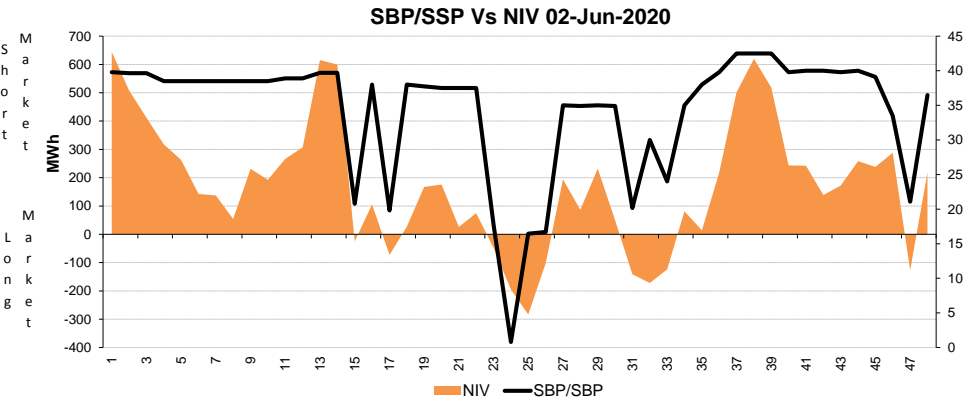
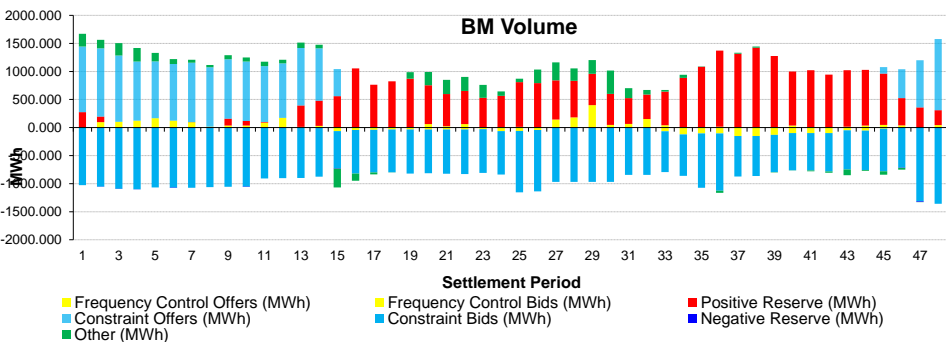
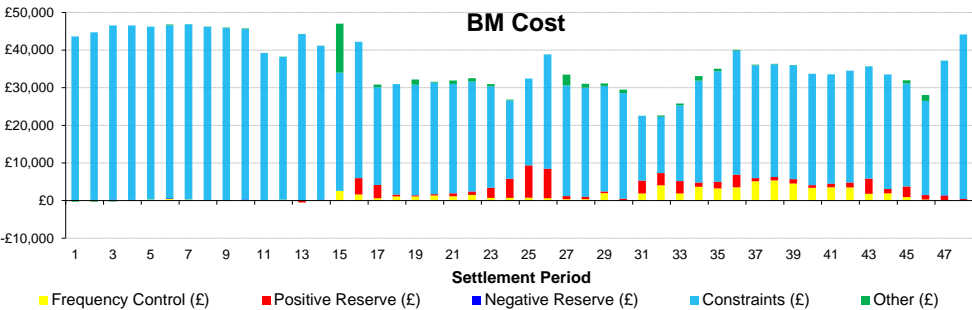
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was prevalently short in excess of 1100MW between midnight and the afternoon, and short in excess o 1300MW from the evening onwards. SpinGen was required from the morning pick-up until the early afternoon for tight margin. Trades on the interconnectors were taken in the early morning for positive margin and over the darkness peak for frequency response. Power flow congestions in the South-East of England were solved with trades on the interconnectors from the afternoon until the end of the day. A mix of multiple trades a on the interconnectors and BM actions were required throughout the 24 hours for RoCoF. During the darkness hours, the voltage levels in England were controlled with BM actions and trades.